

**Argosy Property 2022 Energy Disclosures (GRI 302)
for the year to 31 March 2022**

Total fuel consumption within the organisation from non-renewable resources	428,000 MJ diesel 538,000 MJ Natural Gas 116,690 MJ petrol
Total fuel consumption within the organisation from non-renewable resources	Nil
Electricity consumption	4618.9 MJ
Heating consumption	Nil
Cooling consumption	Nil
Steam consumption	Nil
Electricity sold	Nil
Heating sold	Nil
Cooling sold	Nil
Steam sold	Nil
Total energy consumption within the organisation	1,087,308.9 MJ
Source of conversion factors	U.S. Energy Information Administration (https://www.eia.gov/energyexplained/units-and-calculators/energy-conversion-calculators.php)
Energy consumption outside of the organisation	Argosy does not collect data or report on energy consumption outside of its organisation.
Reduction of energy consumption	N/A - first year of GRI reporting
Reduction in energy requirements of products and services	N.A - first year of GRI reporting

**Argosy Property 2022 Emissions Disclosures (GRI 305)
for the year to 31 March 2022**

Scope 1 GHG emissions	167 metric tonnes CO ₂ equivalent
Gases included in the calculation	All gases
Biogenic CO ₂ emissions	Nil
Base year for calculation	2019
Rationale for base year	2019 was unaffected by COVID-19 and considered a 'normal operations' year
Emissions in the base year	74 metric tonnes CO ₂ equivalent
Source of the emission factors and global warming potential (GWP) rates	Toitū Envirocare Carbonzero programme
Consolidation approach	Operational control
Standards used	ISO 14064-1 or PAS 2050
Scope 2 GHG emissions	189 metric tonnes CO ₂ equivalent*
Base year for calculation	2019
Rationale for base year	2019 was unaffected by COVID-19 and considered a 'normal operations' year
Emissions in the base year	125 metric tonnes CO ₂ equivalent
Source of the emission factors and global warming potential (GWP) rates	Toitū Envirocare Carbonzero programme
Consolidation approach	Operational control
Standards used	ISO 14064-1 or PAS 2050
Scope 3 GHG emissions	47 metric tonnes CO ₂ equivalent
Gases included in the calculation	CO ₂
Biogenic CO ₂ emissions	Nil
Base year for calculation	2019
Rationale for base year	2019 was unaffected by COVID-19 and considered a 'normal operations' year
Emissions in the base year	47 metric tonnes CO ₂ equivalent
Source of the emission factors and global warming potential (GWP) rates	Toitū Envirocare Carbonzero programme
Standards used	ISO 14064-1 or PAS 2050
GHG emissions intensity ratio	3.15
Organization-specific metric	Revenue (\$NZD million)
Types of GHG emissions included in the intensity ratio	Scopes 1, 2 and 3
Gases included in the calculation	All gases

Reduction in GHG emissions	N/A - first year of GRI reporting
Production, imports, and exports of ODS in metric tonnes of CFC-11	Nil
NOX emissions	Nil
SOX emissions	Nil
POP emissions	Nil
VPC emissions	Nil
Source of emissions factors used	Toitū Envirocare Carbonzero programme
Standards used	ISO 14064-1 or PAS 2050.

* Note that the location-based Scope 2 emissions calculation required for GRI reporting differs from the market-based Scope 2 emissions calculation required for Toitū Carbon Zero certification as set out on page 25 of the Annual Report.